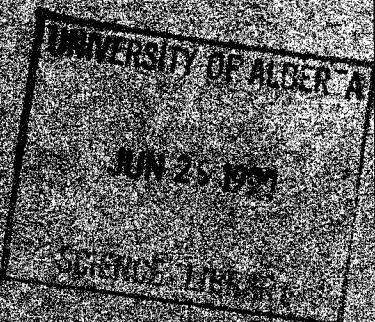


The
Saskatchewan
Power Commission

**ANNUAL REPORT
AND
FINANCIAL STATEMENTS**

FOR THE YEAR ENDED
DECEMBER 31

1934



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REGINA, SASKATCHEWAN
T. H. McCORD, CHIEF LIBRARIAN

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The
Saskatchewan
Power Commission

**ANNUAL REPORT
AND
FINANCIAL STATEMENTS**

FOR THE YEAR ENDED
DECEMBER 31

1934



REGINA:
THOS. H. McCONICA, KING'S PRINTER
1934

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Regina, February 15, 1935.

HON. GEO. SPENCE,
Minister of Public Works,
Legislative Bldg., Regina, Sask.

Sir:

I beg to submit the following report of the business of the Saskatchewan Power Commission for the fiscal year ended December 31, 1934, and attach hereto the Financial Statement in the form approved by the Treasury Board.

The Commission owns and operates 1,357 miles of transmission line, mostly 13,200 volt, and the distribution systems in some 123 towns and villages which are served from the system. Electric power is supplied in the main from the Commission's generating plants at Saskatoon, Swift Current, Wynyard, Tisdale, Watrous, Humboldt, Nokomis, Leader and Shellbrook. Further plants are operated at North Battleford, Maple Creek, Unity, Willow Bunch and Lanigan. These plants have an installed capacity of 27,385 k.w.

An order was placed in the month of November, 1934, for a 1,500 k.w. turbo generator set to be installed during the coming summer at the North Battleford plant.

There have been no extensions to the transmission line system during the year, although a number of applications from towns have been received. Small extensions to the distribution systems in the various towns have been made to serve new consumers as conditions warranted.

Throughout the major part of the year there was no indication of any increased demand upon the generating plants, and, in fact, there was a slight falling-off for the first nine months, so that the load was comparatively lower than at any time since the service was instituted. Toward the end of the year, however, there were improvements in demand evident in several locations, which indicates that the low point has been reached and a gradual upturn in demand may be expected. This experience is much in line with that of the electrical business elsewhere, except that the low point was reached somewhat earlier than in Saskatchewan, and now a general increase in demand is being met.

The transmission lines were built, for the most part, in 1930, and 1931 was the first year of their general operation. In the majority of cases the towns and villages connected had had theretofore only a limited service from dusk to midnight, and at high energy rates. With the interconnection of these centres by means of the transmission system supplied from large generating plants, the Commission instituted a twenty-four hour service and at sharply reduced rates. Prior to the depression in the province, the experience in electric service showed an annual increase in output of 10 per cent. in most cases and in others considerably higher increase. It was, therefore, to be accepted that the first year of the new service would be the low year in output, from which a gradual increase would accrue until these communities reached a state of full development of possible electric service, and it was estimated that a five year period would be necessary to bring about this development of local load possibilities.

It is of interest to note that contrary to all previous experience in this province or elsewhere that, in many instances, the year 1931, the first year in operation of the system, was the best. This is wholly accounted for by the depressed economic conditions obtaining here, which, while beginning to be felt in 1931, were increased during 1932 and 1933 and a part of 1934. Gross revenue received in 1934, as compared to 1931 by districts will indicate this tendency.

District

Delisle to Rosetown.....	10 % down
Rosetown to Outlook.....	15 % down
Dundurn to Elbow.....	11 % down
Aberdeen to Humboldt.....	8.5% down
Adjacent to Rosthern.....	even
Blaine Lake to Shellbrook.....	20 % up
Tisdale to Nipawin.....	12 % up
Wynyard, Wadena, Foam Lake.....	even
Riverhurst to Moose Jaw.....	17 % down
Swift Current to Leader.....	20 % down
Carnduff to Gainsborough.....	even
Luseland to Macklin.....	even
Mossbank.....	20 % down
Qu'Appelle to Montmartre.....	8 % down

It is reasonable to state that a return of normal conditions will restore the demand to that which obtained in 1931 and shortly increase the same substantially.

The two charts which are attached show the extent and location of the Commission system and similar information concerning privately owned systems.

OPERATION

The financial statement gives particulars of the balance sheet and operating accounts for the year, and shows a net loss for the year of \$77,135 after providing for operating costs, interest charges in full on account of capital invested and debentures assumed and for depreciation and replacement reserves of \$158,364. The total revenue was \$1,074,438; operating costs were \$620,705 and interest on capital \$372,503. The gross revenue is \$40,000 lower than 1933 and \$88,000 lower than in 1932. Operating costs were reduced \$21,000 from 1933. The average interest rate charged to the investment in the transmission line systems was 5.7%, while the interest charged in 1931 was 5%.

Provision has been made as stated for depreciation and replacement \$158,364. The total provision to date for such reserve is \$1,420,173, representing 19.12% of fixed capital chargeable to the Commission. These reserves, together with reserve for bad debts for 1933 and 1934 are set out below:

	1933	1934
Capital Reserves—debentures redeemed.....	\$ 14,546.42	\$ 178,840.26
Operating Reserves.....	1,205,880.07	1,248,292.89
	<hr/> <u>\$ 1,220,226.49</u>	<hr/> <u>\$ 1,427,133.15</u>

The total quantity of electrical energy generated at the Commission's plants for the year was 44,863,396 k.w.h. and the total quantity purchased from other sources was 1,817,528 k.w.h. Approximately 80% of this energy was sold in bulk to the cities of Saskatoon, North Battleford and Swift Current, which in turn retailed the energy to their consumers at their own rates. The balance was retailed direct to the consumers in the 123 remaining smaller towns and villages in the province served by the Commission.

The approximate number of consumers supplied, including the cities mentioned, was 24,000.

Full maintenance provision was made throughout the properties and a continuous service was given with a minimum of interruption.

THE ELECTRICAL LICENSING ACT

The Commission is responsible for the administration of The Electrical Licensing Act. This act provides for the licensing of electrical supply houses, contractors, and journeymen electricians operating in the province.

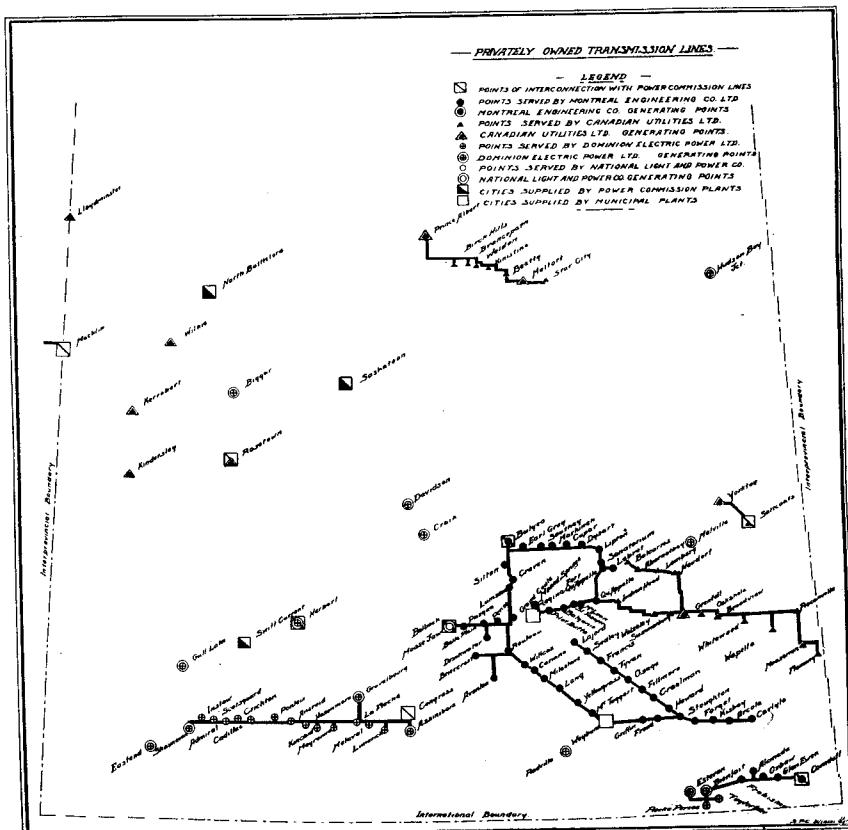
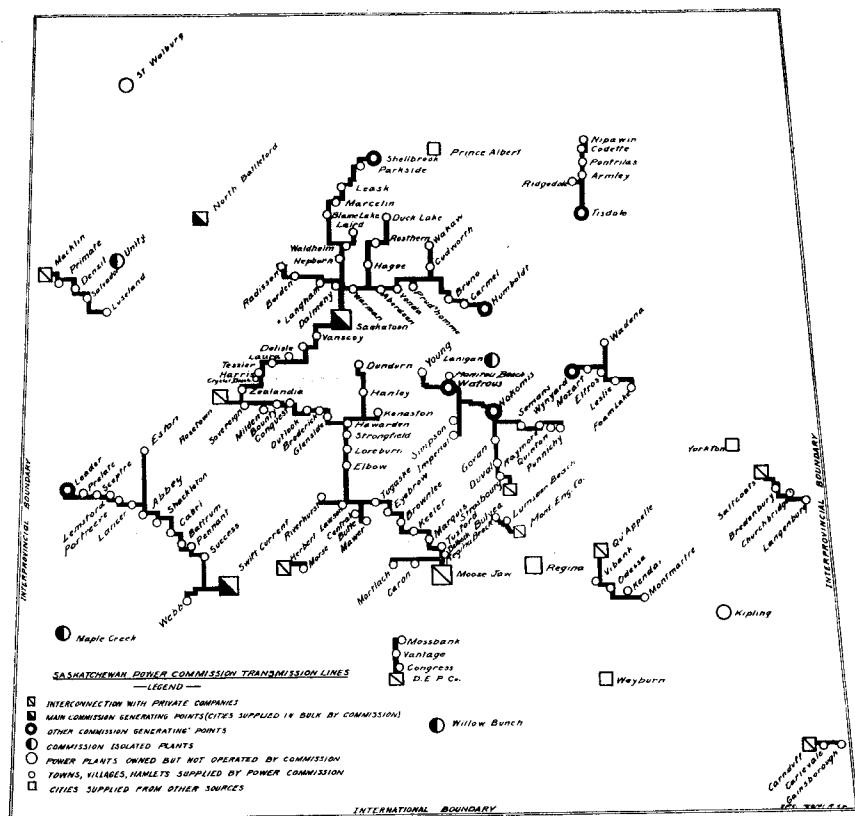
The act governs the class of electric wiring to be installed throughout the province and specifies that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission.

During 1934 the number of inspections made was 8,571. The licenses issued were contractors' permits 199, contractors' licenses 76, journeymen's licenses 131, electricians' licenses 32 and supply house licenses 5. The number of inspections shows an increase from 1933 and indicates more activity in the electrical wiring trade for the coming year.

Particulars of the receipts and expenditures relative to the inspection service maintained are to be found in the Financial Statement.

Respectfully submitted,

L. A. THORNTON, Chairman.



Annual
FINANCIAL STATEMENTS
of
THE
SASKATCHEWAN POWER
COMMISSION

as at
December 31
1934

THE SASKATCHEWAN POWER COMMISSION
BALANCE SHEET as at December 31, 1934

ASSETS		LIABILITIES	
Capital Section		Capital Section	
Fixed Capital (Schedule "A").....	\$ 7,428,530.08	Provincial Treasurer—Capital Advances \$ 6,426,000.00	
Accounts Receivable (Schedule "B")....	7,401.88	Debenture Debt Assumed by the	
Stores Account (Schedule "C").....	<u>187,097.76</u>	Commission (Schedule "D").....	999,692.15
	<u>\$ 7,622,829.72</u>	Royal Bank of Canada—Capital Account	82.92
Current Section		Accounts Payable	18,214.39
Bank of Montreal—Imprest Account.....	\$ 5,000.00	Reserves—Debentures Redeemed	
Automobiles and Trucks	\$11,551.85	(Schedule "F")	178,840.26
Tools and Equipment.....	6,167.31		<u>\$ 7,622,829.72</u>
Office Equipment	6,438.12		
Less Depreciation.....	\$24,757.28		
		Current Section	
Accounts Receivable (Schedule "G")....	8,900.75	Royal Bank of Canada—	
Stores Account (Schedule "H").....	198,406.19	Operating Account	\$ 63,121.50
Unexpired Insurance (Schedule "I")....	38,584.15	Accounts Payable (Schedule "L")	208,141.44
Sinking Fund Investment Account (Schedule "J")	5,087.68		
Deferred Charges (Schedule "K")	1,015,997.91	Reserves for Bad and	
	<u>6,871.35</u>	Doubtful Accounts	
	<u>1,276,938.01</u>	(Schedule "M")	\$ 6,959.27
		Reserve for Replacements	
		and Contingent Losses	
		(Schedule "N")	106,479.04
		Sinking Fund Reserve—	
		Depreciation (Schedule "P")	1,134,854.58
			<u>\$ 1,248,292.89</u>
		Less Deficit to	
		Dec. 31, 1933.....	\$ 165,482.72
		For Year 1934..	<u>77,135.10</u>
			<u>242,617.82</u>
			<u>1,005,675.07</u>
			<u>\$ 1,276,938.01</u>
			<u>\$ 8,899,767.73</u>
		Administration Section	
		Accounts Payable—Sundry Persons.....	\$ 2,324.33
		Suspense Account—	
		Consumers' Deposits	\$25,018.99
		Miscellaneous Accounts	2,870.00
			<u>27,888.99</u>
			<u>30,213.32</u>
			<u>\$ 8,929,981.05</u>
			<u>\$ 8,929,981.05</u>

I certify that I have audited the books, vouchers and accounting records of the Saskatchewan Power Commission for the year ended 31st December, 1934, and that in my opinion the above Balance Sheet and Statements attached thereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1934.

D. MOWAT, F.C.A., Auditor.

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.
Regina, Sask., January 26, 1935.

1934
SCHEDULE "A"**Fixed Capital**

Abbey Distribution System	\$ 5,499.71
Aberdeen Distribution System	11,095.70
Armley Distribution System	5,907.91
Brownlee Distribution System	6,440.22
Bruno Distribution System	20,782.55
Batrrum Distribution System	2,274.92
Blaine Lake Distribution System	19,718.74
Borden Distribution System	8,438.85
Bounty Distribution System	6,482.53
Bredenbury Distribution System	9,335.71
Broderick Distribution System	3,417.26
Belbeck Distribution System	855.94
Cabri Distribution System	27,125.18
Carievale Distribution System	4,893.58
Caron Distribution System	7,257.68
Churchbridge Distribution System	4,954.72
Conquest Distribution System	18,442.70
Carmel Distribution System	2,789.84
Carnduff System Transmission Line	26,201.74
Carnduff System Rural Distribution	484.41
Central Butte Distribution System	8,523.43
Codette Distribution System	5,072.84
Congress Distribution System	2,551.63
Cudworth Distribution System	18,623.79
Crystal Beach Distribution System	2,924.33
Delisle Distribution System	16,196.17
Denzil Distribution System	5,161.74
Dundurn Distribution System	7,791.55
Dalmeny Distribution System	3,541.65
Duck Lake Distribution System	14,190.98
Duval Distribution System	4,345.05
Elfros Distribution System	7,627.07
Eyebrow Distribution System	9,418.48
Elbow Distribution System	7,267.02
Edenburg Distribution System	858.53
Eston Distribution System	8,068.31
Foam Lake Distribution System	15,482.07
Gainsborough Distribution System	6,420.12
Glenside Distribution System	2,567.95
Govan Distribution System	16,875.48
Humboldt Power Plant	98,418.53
Humboldt Distribution System	31,724.77
Hawarden Distribution System	9,071.19
Hague Distribution System	5,032.63
Hanley Distribution System	17,867.26
Harris Distribution System	8,121.31
Hepburn Distribution System	4,889.96
Herbert System Transmission Line	20,006.91
Imperial Distribution System	16,623.02
Kenaston Distribution System	6,743.95
Kendal Distribution System	2,896.19
Keeler Distribution System	4,557.24
Kipling Power Plant	7,999.80
Kipling Distribution System	9,430.32
Leader Power Plant	42,951.91
Leader Distribution System	13,978.80
Langenburg Distribution System	10,503.13
Laura Distribution System	3,276.05
Leask Distribution System	7,064.17
Luseland Distribution System	27,852.84
Laird Distribution System	5,219.71
Lancer Distribution System	4,274.96
Langham Distribution System	3,974.04
Lawson Distribution System	3,540.85
Lemsford Distribution System	1,813.20
Leslie Distribution System	4,889.73
Carried Forward	\$ 728,630.55

Brought Forward	\$ 728,630.55
Loreburn Distribution System	5,057.67
Lanigan Power Plant	12,377.02
Lanigan Distribution System	7,567.91
Lumsden Beach Distribution System	1,462.93
Mozart Distribution System	1,825.21
Milden Distribution System	9,308.64
Montmartre Distribution System	7,074.33
Macklin System Transmission Line	65,702.30
Morse Distribution System	17,460.07
Mortlach Distribution System	10,516.45
Maple Creek Power Plant	53,860.24
Maple Creek Distribution System	12,054.20
Marcelin Distribution System	12,167.09
Marquis Distribution System	5,685.45
Mawer Distribution System	3,174.01
Mossbank System Transmission Line	46,732.68
Mossbank Distribution System	17,593.32
Macklin System Rural Distribution	1,564.28
Manitou Beach Distribution System	25,493.16
North Battleford Power Plant	264,715.76
Nipawin Distribution System	14,174.72
Nokomis System Transmission Line	269,973.68
Nokomis Distribution System	9,441.50
Nokomis Power Plant	91,871.77
Nokomis System Rural Distribution	<u>786.07</u>
Odessa Distribution System	4,217.84
Outlook Distribution System	28,255.88
Prelate Distribution System	9,993.36
Pennant Distribution System	4,672.73
Primate Distribution System	3,443.15
Prud'homme Distribution System	7,302.79
Parkside Distribution System	5,974.36
Pontrilas Distribution System	1,450.40
Portreeve Distribution System	1,991.38
Punnichy Distribution System	9,893.61
Qu'Appelle System Transmission Line	69,003.41
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,259.43
Rosthern Power Plant	8,967.58
Rosthern Distribution System	9,419.78
Ridgedale Distribution System	6,052.08
Radisson Distribution System	17,731.71
Raymore Distribution System	10,148.11
Riverhurst Distribution System	13,219.91
Regina Beach Transmission Line	15,261.14
Regina Beach Distribution System	10,181.25
Saskatoon Power Plant (New)	1,894,970.38
Saskatoon Power Plant (Old)	970,779.09
Shellbrook Power Plant	34,152.00
Shellbrook Distribution System	13,234.19
Sceptre Distribution System	5,412.17
Swift Current Power Plant	317,636.92
Swift Current System Transmission Line	259,761.62
Swift Current System Rural Distribution	1,481.97
Salvador Distribution System	5,225.79
Shackleton Distribution System	3,918.57
Sovereign Distribution System	3,375.36
Success Distribution System	3,276.44
Saltcoats System Transmission Line	54,902.01
Saskatoon-Moose Jaw System Transmission Line	1,142,419.04
Saskatoon-Moose Jaw System Rural Distribution	7,210.12
Strongfield Distribution System	3,848.25
St. Walburg Power Plant	3,911.81
St. Walburg Distribution System	5,697.81
Semans Distribution System	15,445.37
Simpson Distribution System	4,683.80
Strasbourg Distribution System	16,245.84
Carried Forward	\$ 6,703,787.02

1034

Brought Forward \$ 6,703,787.02

Tessier Distribution System	4,169.04
Tisdale Power Plant	61,695.49
Tisdale Distribution System	24,131.31
Tisdale System Transmission Line	69,443.36
Tuxford Distribution System	6,700.81
Tugaske Distribution System	7,423.54
Unity Power Plant	48,310.67
Unity Distribution System	12,770.01
Vonda Distribution System	15,395.27
Vanscoy Distribution System	3,018.58
Vantage Distribution System	3,784.89
Vibank Distribution System	9,054.99
Wynyard Power Plant	72,312.69
Wynyard Distribution System	17,844.21
Wynyard System Transmission Line	88,700.79
Wynyard System Rural Distribution	598.29
Wadena Distribution System	20,446.79
Wakaw Distribution System	14,537.16
Waldheim Distribution System	8,517.78
Warman Distribution System	1,741.29
Willow Bunch Power Plant	15,627.20
Willow Bunch Distribution System	2,966.08
Watrous Distribution System	40,794.75
Watrous Power Plant	44,488.77
Webb Distribution System	8,797.38
Young Distribution System	11,428.68
Zealandia Distribution System	5,795.57
Miscellaneous Tangible Capital, Hospital Board, Dodsland	1,200.00
Miscellaneous Tangible Capital, Watson	1,408.75
Miscellaneous Tangible Capital, Domremy	1,400.00
Miscellaneous Tangible Capital, Rose Valley	880.00
Miscellaneous Tangible Capital, Muenster	600.00
Miscellaneous Intangible Capital, Option—Indian Head- Qu'Appelle Line	10.00
Miscellaneous Tangible Capital, Viscount	1,783.15
Miscellaneous Intangible Capital, Viscount	40.00
Miscellaneous Intangible Capital, Macklin Option	50.00
Miscellaneous Intangible Capital, Option—Regina Tap	50.00
Miscellaneous Tangible Capital, Englefeld	800.00
Miscellaneous Tangible Capital, Lake Lenore	1,310.00
Miscellaneous Tangible Capital, Maidstone	3,175.19
Miscellaneous Tangible Capital, Naicam	800.00
Miscellaneous Intangible Capital, Option—Prince Albert- Star City Transmission Line	100.00
Miscellaneous Tangible Capital, Aylsham	800.00
Miscellaneous Tangible Capital, Bengough	1,575.00
Miscellaneous Tangible Capital, Leroy	451.18
Miscellaneous Tangible Capital, Spruce Lake	888.00
Miscellaneous Tangible Capital, Midale	1,400.85
Work in Progress	1,439.09
Tools and Equipment (Construction)	2,758.29
Interest on Capital Advances during Construction	37,634.52
Engineering and Superintendence	131.35
Expenditures incurred in connection with investigation of Hydro-Power Possibilities	43,361.30
Fixed Capital, Plant Purchased, Eston	1.00
	\$ 7,428,350.08

SCHEDULE "B"

Accounts Receivable—Capital

Balfour Technical School, Regina	\$ 95.00
A. M. Brown, Pontrilas	18.60
Canadian General Electric Co., Ltd., Hamilton	83.71
A. L. Cassidy, Regina	64.80
R. B. Clarke, Carlyle	200.00
Cook and Sherven, Lac Vert	300.00
City of North Battleford	136.66
E. Downes, Nokomis	23.66
A. E. Gardner and Company, Saskatoon	100.00
Humboldt High School	150.00
Walter Irwin, Stalwart	6.09
F. D. Kroeker, Langham	8.85
H. C. Klaehn, Unity	1,730.41
Village of Luseland	700.00
L. P. Lewis, Smeaton	75.00
F. Lawrence, Loon Lake	80.00
Muskiki Sulphates Limited, Saskatoon	350.00
Guy Morton Company, Calgary	125.00
A. Magnus, Luseland	18.20
Moose Jaw Technical School	2.00
McNab Flour Mills, Humboldt	696.65
H. R. McKague, Porcupine Plains	45.00
W. A. Patton and Edward Fountain, Meadow Lake	1,661.30
A. J. Ries, St. Gregor	40.00
J. P. Sweeney, Marcellin	300.00
F. Schinpff, Morse	5.10
Saskatoon Technical School	3.00
University of Saskatchewan	6.00
H. N. Veale, Landis	357.00
Village of Domremy	2.60
Village of Viscount	7.00
Village of Simpson	8.00
Village of Watson	1.00
Winnipeg Electric Company, Winnipeg	1.00
Administration Account25
	\$ 7,401.88

SCHEDULE "C"

Stores Account

Aberdeen	\$ 215.22	Brought Forward.....	\$18,877.38
Abbey	2,813.33	Eston	615.49
Battleford	3,014.49	Eyebrow	267.88
British Columbia	945.00	Elbow	473.31
Bruno	346.92	Foam Lake	13.53
Broderick	384.14	Gainsborough	216.72
Blaine Lake	361.20	Hawarden	3,430.72
Bounty	300.43	Hepburn	216.72
Battrum	467.85	Humboldt	11,623.76
Brownlee	98.18	Harris	279.13
Borden	644.82	Hanley	431.23
Carievale	1,023.95	Hague	83.71
Cabri	706.65	Imperial	1,138.00
Central Butte	2,764.76	Kendal	216.72
Churchbridge	982.71	Kenaston	83.71
Cudworth	385.15	Keeler	251.13
Congress	1,023.36	Leslie	314.90
Codette	517.15	Langham	132.36
Carmel	216.72	Leader	4,292.92
Conquest	300.43	Lanigan	305.11
Duck Lake	469.24	Leask	216.72
Dodsland	500.00	Lawson	300.43
Dundurn	14.80	Loreburn	384.14
Delisle	19.83	Laura	216.72
Duval	13.53	Luseland	267.88
Elfros	347.52	Lumsden Beach	350.00

Carried Forward

\$18,877.38

Carried Forward

\$45,000.32

Brought Forward.....	\$45,000.32	Brought Forward.....	\$163,598.38
Moose Jaw	2,960.38	Shellbrook	1,102.04
Macklin	759.66	Swift Current	2,856.60
Manitou Beach	1,562.21	Success	300.43
Maple Creek	866.58	Sovereign	517.15
Morse	817.76	Stronghold	83.71
Mossbank	1,719.20	Simpson	13.53
Mozart	216.72	Semans	97.24
Mortlach	13.53	Strasbourg	12.20
Montmartre	556.97	St. Walburg	764.27
Milden	230.25	Tisdale	2,495.67
Marquis	121.72	Tuxford	17.77
Marcelin	351.59	Tugaske	216.72
Nipawin	452.78	Tessier	300.43
Nokomis	8,132.50	Unity	629.41
Outlook	657.32	Vonda	1,469.02
Odessa	338.44	Vibank	766.90
Oxbow	531.60	Vantage	483.18
Prelate	659.22	Willow Bunch	500.60
Primate	992.71	Watrous	5,590.01
Pennant	216.72	Wadena	97.24
Parkside	216.72	Wynyard	6,131.79
Qu'Appelle	390.55	Waldheim	167.42
Regina	80,500.62	Wakaw	1,764.85
Rosetown	2,181.60	Yorkton	282.95
Rosthern	1,837.85	Zealandia	531.62
Regina Beach	3,237.12	Repair Department	234.00
Riverhurst	86.00		
Ridgedale	531.62		\$191,025.13
Radisson	361.05	Less Stores Reserve	
Raymore	13.53	Account	3,927.37
Saskatoon	7,083.54		
			\$187,097.76
Carried Forward.....	\$163,598.38		

SCHEDULE "D"

Debenture Debts Assumed by the Commission

Village of Cudworth	\$ 5,866.64
Village of Elfros	2,750.00
Town of Lanigan	10,549.77
Town of Morse	3,673.82
City of North Battleford	103,681.86
Town of Outlook	11,495.04
Town of Rosthern	5,697.49
City of Saskatoon	813,493.04
Town of Unity	28,196.64
Town of Wynyard	14,287.85
	\$ 999,692.15

SCHEDULE "F"

Capital Reserves

Village of Elfros, Debentures Redeemed	\$ 458.34
Town of Langham, Debentures Redeemed	183.03
City of North Battleford, Debentures Redeemed	10,658.90
Town of Outlook, Debentures Redeemed	67.95
Town of Rosthern, Debentures Redeemed	1,838.08
Town of Radisson, Debentures Redeemed	100.00
Town of Unity, Debentures Redeemed	1,029.48
Town of Wynyard, Debentures Redeemed	1,406.18
Town of Wadena, Debentures Redeemed	1,104.46
City of Saskatoon, Debentures Redeemed	161,993.84
	\$ 178,840.26

SCHEDULE "G"

Accounts Receivable

Saskatoon Power Plant	\$ 42,845.10
Swift Current Power Plant	3,477.80
North Battleford Power Plant	30,312.27
Saskatoon-Moose Jaw System	48,504.77
Swift Current System	12,490.59
Wynyard System	6,744.77
Tisdale System	6,734.08
Herbert System	558.95
Carnduff System	467.37
Saltcoats System	1,261.50
Macklin System	2,681.95
Mossbank System	3,346.87
Qu'Appelle System	1,729.01
Regina Beach System	146.18
Nokomis System	14,174.54
Unity	3,410.43
Maple Creek	2,533.98
Lanigan	529.39
Willow Bunch	800.43
Regina (Capital and Administration Accounts)	11,890.60
Aylsham	78.72
Dodsland	223.37
Domremy	11.66
Kipling	2,746.58
Leroy	50.09
Midale	11.66
St. Walburg	541.70
Englefeld	61.24
Lake Lenore	10.91
Rose Valley	10.31
Bengough	4.37
Muenster	15.00
	<hr/>
	\$ 198,406.19

SCHEDULE "H"

Operating Stores

Saskatoon Power Plant	\$ 21,252.03
Swift Current Power Plant	5,415.20
North Battleford Power Plant	5,938.07
Saskatoon-Moose Jaw System	640.57
Swift Current System	542.99
Wynyard System	789.41
Tisdale System	848.07
Nokomis System	801.78
Unity	815.04
Maple Creek	412.39
Lanigan	760.15
Willow Bunch	368.43
	<hr/>
	\$ 38,584.13

SCHEDULE "I"

Unexpired Insurance

Saskatoon Power Plant	\$ 1,934.74
Swift Current Power Plant	679.98
North Battleford Power Plant	1,132.60
Saskatoon-Moose Jaw System	222.24
Swift Current System	94.25
Wynyard System	155.50
Tisdale System	254.00
Nokomis System	282.69
Unity	88.91
Maple Creek	163.25
Lanigan	24.45
Willow Bunch	55.07
	<hr/>
	\$ 5,087.68

SCHEDULE "J"

Sinking Fund Investment Accounts

Saskatoon Power Plant (City Sinking Fund)	\$ 468,776.69
North Battleford Power Plant (City Sinking Fund)	37,448.08

Trustees of the Saskatchewan Power Commission**Sinking Fund (\$507,773.14)**

City of Saskatoon 5% Debentures due July 1, 1939	1,000.00
City of Saskatoon 5% Debentures due May 1, 1940	70,000.00
City of Saskatoon 5% Debentures due November 1, 1940	14,000.00
City of Saskatoon 5% Debentures due May 1, 1945	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945	5,000.00
City of Regina 5% Debentures due July 1, 1945	2,000.00
City of Regina 5% Debentures due June 1, 1947	1,000.00
City of Regina 4½% Debentures due February 1, 1949	2,000.00
Saskatchewan 6% Debentures due February 1, 1936	500.00
Saskatchewan 6% Debentures due July 1, 1938	2,000.00
Saskatchewan 5% Debentures due September 15, 1942	12,000.00
Saskatchewan 5% Debentures due April 15, 1944	30,000.00
Saskatchewan 4½% Debentures due September 15, 1945	39,500.00
Saskatchewan 5½% Debentures due November 15, 1946	9,000.00
Saskatchewan 6% Debentures due March 15, 1952	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952	10,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954	24,000.00
Saskatchewan 4% Debentures due September 1, 1954	62,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957	58,226.00
Saskatchewan 5% Debentures due August 1, 1958	52,000.00
Cash on hand and interest accrued on Debentures purchased at December 31, 1934	5,547.14
	<u>\$ 1,013,997.91</u>

SCHEDULE "K"

Deferred Charges

Expenditures incurred in connection with sales campaign	\$ 3,038.26
Less charged to 1932, 1933 and 1934 operations.....	1,822.95
	<u>\$ 1,215.31</u>
Expenditures incurred in connection with the North Battleford Power Plant (Steam range and steam mains)	\$ 10,669.32
Less charged to 1933 and 1934 operations.....	5,013.28
	<u>5,656.04</u>
	<u>\$ 6,871.35</u>

SCHEDULE "L"

Accounts Payable

Saskatoon Power Plant	\$ 11,975.51
Swift Current Power Plant	200.00
North Battleford Power Plant	3,240.43
Saskatoon-Moose Jaw System	1,137.58
Swift Current System	584.59
Wynyard System	431.65
Tisdale System	117.45
Nokomis System	42.38
Regina (Provincial Treasurer and Miscellaneous Accounts)	189,260.91
Unity	437.99
Lanigan	290.07
Dodsland	122.88
Saltcoats System	300.00
	<u>\$ 208,141.44</u>

SCHEDULE "M"

Reserve for Bad and Doubtful Accounts

Saskatoon-Moose Jaw System	\$ 3,016.47
Swift Current System	945.78
Wynyard System	613.53
Tisdale System	453.37
Herbert System	68.05
Carnduff System	61.32
Saltcoats System	117.35
Macklin System	138.80
Mossbank System	80.93
Qu'Appelle System	75.20
Nokomis System	783.55
Unity	252.27
Maple Creek	231.00
Lanigan	71.60
Willow Bunch	42.90
Regina Beach System	7.15
	<u>\$ 6,959.27</u>

SCHEDULE "N"

Reserve for Replacements and Contingent Losses

Saskatoon Power Plant	\$ 54,845.87
Swift Current Power Plant	3,406.27
North Battleford Power Plant	3,655.59
Saskatoon-Moose Jaw System	21,662.63
Swift Current System	5,633.19
Wynyard System	4,925.28
Tisdale System	1,662.95
Herbert System	353.19
Carnduff System	269.27
Saltcoats System	993.31
Macklin System	1,671.15
Mossbank System	690.46
Qu'Appelle System	1,596.44
Nokomis System	4,446.65
Unity	201.93
Maple Creek	294.67
Lanigan	59.13
Willow Bunch	58.28
Regina Beach System	52.78
	<u>\$ 106,479.04</u>

SCHEDULE "P"

Sinking Fund Reserves (Depreciation)

Saskatoon Power Plant (City)	\$ 468,776.69
Saskatoon Power Plant (Provincial Treasurer)	554,613.88
Swift Current Power Plant	37,122.20
North Battleford Power Plant (City)	37,448.08
North Battleford Power Plant (Provincial Treasurer)	25,262.46
Saskatoon-Moose Jaw System	3,593.87
Swift Current System	1,857.36
Herbert System	275.00
Bengough	25.94
Dodsland	292.53
Kipling	2,224.20
Aylsham	44.50
Maidstone	466.05
Domremy	83.21
Leroy	221.89
Muenster	13.20
St. Walburg	1,526.93
Lake Lenore	215.71
Englefeld	142.23
Midale	196.67
Naicam	64.60
Rose Valley	92.79
Spruce Lake	82.41
Watson	195.11
Tompkins	17.07
	<u>\$ 1,134,854.58</u>

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 31st DECEMBER, 1934

Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replacement Reserves January 1—December 31, 1934	Net Profit or Loss after providing for Depreciation and Replacement Reserves
				Operating Profit	Operating Loss		
Saskatoon Power Plant.....\$ 482,185.31	\$240,184.89	\$128,484.58	\$368,669.47	\$113,515.84	\$ 10,490.52	\$113,515.84	\$ 10,490.52
Swift Current Power Plant.....61,989.59	35,935.08	15,563.99	51,499.07	10,490.52		11,041.46	9,960.20
North Battleford Power Plant.....104,323.56	80,885.09	12,397.01	93,282.10	11,041.46		23,873.17	11,129.69
Saskatoon-Moose Jaw System.....178,419.63	99,297.26	102,995.54	202,292.80				35,002.86
Swift Current System.....41,580.55	26,545.58	22,494.02	49,039.60	7,459.05		2,501.15	9,960.20
Wynyard System.....34,564.10	18,696.08	12,919.25	31,615.33			1,310.51	1,638.26
Herbert System.....3,272.54	3,777.13	2,054.55	5,831.68	2,559.14		1,387.24	2,765.35
Carnduff System.....3,889.69	3,176.11	2,100.82	5,276.93			235.96	1,625.20
Saltcoats System.....9,099.09	4,967.41	4,420.97	9,388.38			498.18	787.47
Macklin System.....8,412.50	6,163.40	6,078.46	12,241.86			3,829.56	4,517.31
Mossbank System.....4,808.55	3,737.48	3,836.44	7,573.92			2,165.37	5,188.72
Qu'Appelle System.....5,001.00	3,612.38	5,139.57	8,751.95			3,750.95	4,331.49
Unity15,122.27	11,293.92	3,586.55	14,880.47	241.80		158.30	85.50
Maple Creek.....15,050.75	10,568.68	3,652.08	14,220.76	829.99		409.99	420.00
Lanigan5,709.34	5,913.69	1,144.37	7,057.86			52.37	
Willow Bunch.....3,793.19	5,371.77	1,052.36	6,404.15			3,010.94	116.39
Nokomis System.....64,251.64	40,321.37	32,691.85	73,013.22			8,761.58	3,672.25
Tisdale System.....31,468.41	17,886.07	10,383.95	28,270.02	3,198.39		1,168.17	2,030.22
Regina Beach System.....1,896.57	2,372.44	1,526.85	3,899.29			2,002.72	165.71
TOTAL.....\$1,074,438.28	\$620,705.83	\$372,505.01	\$993,208.84	\$142,266.77	\$ 61,037.33	\$158,364.54	\$ 4,171.98

Operating Profit available for Depreciation and Replacement Reserves after providing for Interest Charges in full\$ 81,229.44

Net Loss after providing for Interest Charges in full, also Depreciation and Replacement Reserves in accordance with amounts shown hereon\$ 77,135.10

L. A. THORNTON, Commissioner.
R. HOWARD, Accountant, F.C.A.,
Regina, Sask., January 26, 1935.

Certified, Correct,
D. MOWAT, F.C.A.,
Auditor.

OPERATING ACCOUNT
Saskatoon Power Plant

From 1st January to 31st December, 1934

	Debit	Credit
Generation		
To Superintendence	\$ 5,530.56	
Boiler Labor	20,251.53	
Engine Labor	23,889.12	
Miscellaneous Labor	9,011.04	
Workmen's Compensation Insurance	1,437.61	
Fuel (Less Stock on Hand)	148,047.16	
Water Purchased	887.37	
Lubricants	667.75	
Production Supplies	1,242.50	
Station Expenses	1,008.43	
Removal of Ash	1,988.05	
Maintenance of Station Buildings	810.14	
Maintenance of Furnaces and Boilers....	7,443.27	
Maintenance of Boiler Apparatus	8,100.88	
Maintenance of Piping	1,579.11	
Maintenance of Steam Generating Units	2,245.36	
Maintenance of Electrical Equipment....	2,377.23	
Maintenance of Miscellaneous Equipment	222.75	
	<hr/>	<hr/>
	\$236,739.86	
General		
To Insurance	\$ 641.71	
Printing and Stationery	300.00	
Audit Fees	500.00	
Interest on Prepaid Expenditures	2,003.32	
Interest on Capital Advances (New Plant)	92,622.27	
Interest and Sinking Fund Charges (Old Plant)	54,978.89	
Sinking Fund Charges on Capital Advances (New Plant)	94,399.26	
	<hr/>	<hr/>
	245,445.45	
By Light and Power Sales (City)		\$456,772.22
Light and Power Sales to Transmission Line		24,908.22
Miscellaneous Revenue		504.87
	<hr/>	<hr/>
	\$482,185.31	\$482,185.31

OPERATING ACCOUNT
Swift Current Power Plant

From 1st January to 31st December, 1934

	Debit	Credit
Generation		
To Superintendence and Labor	\$ 10,494.29	
Workmen's Compensation Insurance...	238.49	
Fuel Oil (Less Stock on Hand)	15,713.05	
Miscellaneous Supplies and Expenses...	2,048.50	
Maintenance of Station Buildings	137.16	
Maintenance of Engines	1,579.68	
Maintenance of Electrical Equipment ...	98.53	
Maintenance of Miscellaneous Equipment	22.48	
	<hr/>	<hr/>
	\$ 30,332.18	
General		
To Insurance	\$ 1,519.77	/
Administration Expenses and Audit Fees	2,400.00	/
Contingency Charge	1,475.93	/
Interest on Stores Account	207.20	
Interest on Capital Advances	15,563.99	
Sinking Fund Charge on Capital Advances	10,490.52	/
	<hr/>	<hr/>
	31,657.41	
By Light and Power Sales to City		\$ 50,041.99
Light and Power Sales to Transmission Line		11,947.60
	<hr/>	<hr/>
	\$ 61,989.59	\$ 61,989.59

OPERATING ACCOUNT
North Battleford Power Plant

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence and Labor	\$ 19,629.35	
Workmen's Compensation Insurance	452.27	
Fuel (Less Stock on Hand)	38,654.40	
Water Purchased	2,208.50	
Miscellaneous Supplies and Expenses....	2,537.88	
Maintenance of Miscellaneous Equipment	30.49	
Maintenance of Station Buildings.....	1,093.66	
Maintenance of Steam Equipment	10,069.10	
Maintenance of Electrical Equipment....	141.03	
	\$ 74,816.68	
General		
To Insurance	\$ 1,914.68	
Administration Expenses and Audit Fees	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment	1,518.37 ✓	
Interest on Stores Account	235.36	
Interest on Capital Advances	7,359.35	
Sinking Fund Charge on Capital Advances	7,478.76	
Interest, Sinking Fund and Principal Payments on Debentures	8,600.36	
	\$ 29,506.88	
By Light and Power Sales	\$104,323.56	\$104,323.56
	\$104,323.56	\$104,323.56

OPERATING ACCOUNT
Wynyard System (Also page 32)

From 1st January to 31st December, 1934

Generation	Debit	Credit
Wynyard Generation Costs		
To Superintendence and Labor	\$ 4,132.64	
Workmen's Compensation Insurance	85.99	
Fuel Oil (Less Stock on Hand)	5,413.10	
Miscellaneous Supplies and Expenses....	1,067.30	
Maintenance of Power Plant.....	173.86	
Insurance	400.90	
Contingency Charge—Generation	390.45 ✓	
Interest on Capital Advances— Generation	3,481.57	
Interest on Debentures Assumed— Generation	602.82	
	\$ 15,748.63	
Transmission and Distribution Costs		
To Transmission, Operation and Maintenance	\$ 528.63	
Distribution, Operation and Maintenance (Labor and Expenses).....	2,248.26	
Workmen's Compensation Insurance.....	43.19	
General and Miscellaneous Expenses....	534.82	
Operation and Maintenance of Cars and Trucks	3.77	
Contingency Charge—Transmission and Distribution	920.06 ✓	
Interest on Capital Advances— Transmission	4,976.87	
	9,255.60	
General Costs		
To Administration Expenses	\$ 3,117.84	
Audit Fees	173.21	
Reserve for Bad and Doubtful Accounts	86.50	
	3,377.55	\$ 28,381.78
Carried Forward.....		

	Debit	Credit
Brought Forward.....	\$ 28,381.78	
By Costs Distributed		
Elfros	\$ 2,648.04	
Foam Lake	5,310.17	
Leslie	1,087.03	
Mozart	527.90	
Wadena	7,123.88	
Wynyard	11,514.47	
Wynyard System Rural	170.29	
	<u>\$ 28,381.78</u>	<u>\$ 28,381.78</u>

OPERATING ACCOUNT
Swift Current System (Also page 29)
From 1st January to 31st December, 1934

	Debit	Credit
Generation		
Leader Generation Costs		
To Superintendence and Labor	\$ 652.61	
Workmen's Compensation Insurance	11.69	
Fuel Oil (Less Stock on Hand)	1,013.40	
Miscellaneous Supplies and Expenses....	366.31	
Maintenance of Power Plant	97.96	
Insurance	242.01	
Contingency Charge—Generation	268.44 ✓	
Interest on Capital Advances—		
Generation	2,383.48	
	<u>2,383.48</u>	<u>\$ 5,035.90</u>
To Power Purchased at Swift Current.....		\$ 11,947.60
Transmission and Distribution		
To Transmission, Operation and Mainten-		
ance	3,023.50	
Distribution, Operation and Main-		
tenance (Labor and Expenses)	2,436.08	
Operation and Maintenance of Trucks....	820.15	
Workmen's Compensation Insurance	74.13	
General and Miscellaneous Expenses....	937.07	
Contingency Charge—Transmission and		
Distribution	2,232.71 ✓	
Interest on Capital Advances—		
Transmission	14,369.10	
	<u>14,369.10</u>	<u>23,892.74</u>
General		
To Administration Expenses	\$ 3,878.16	
Audit Fees	215.43	
Reserve for Bad and Doubtful Accounts	104.00	
	<u>104.00</u>	<u>4,197.59</u>

	Debit	Credit
By Costs Distributed		
Abbey	\$ 3,867.27	
Battrum	360.69	
Cabri	5,994.71	
Eston	8,595.43	
Lancer	1,857.01	
Leader	7,599.31	
Lemsford	887.94	
Pennant	2,569.84	
Portreeve	1,162.88	
Prelate	3,754.59	
Sceptre	2,690.86	
Shackleton	1,370.22	
Success	905.97	
Webb	3,060.46	
Rural Distribution	396.65	
	<u>\$ 45,073.83</u>	<u>\$ 45,073.83</u>

OPERATING ACCOUNT

Tisdale System (Also page 32)

From 1st January to 31st December, 1934

Generation	Debit	Credit
Tisdale Generation Costs		
To Superintendence and Labor		
Workmen's Compensation Insurance	\$ 4,230.06	
Fuel Oil (Less Stock on Hand)	87.77	
Miscellaneous Supplies and Expenses....	4,650.17	
Maintenance of Power Plant	1,117.74	
Insurance	975.09	
Contingency Charge—Generation	608.18	
Interest on Capital Advances—	382.07 ✓	
Generation	3,408.98	
		\$ 15,460.06
Transmission and Distribution Costs		
To Transmission, Operation and		
Maintenance	\$ 456.17	
Distribution, Operation and Mainten-		
ance (Labor and Expenses)	1,712.29	
Operation and Maintenance of Trucks....	187.08	
Workmen's Compensation Insurance	33.70	
General and Miscellaneous Expenses	436.24	
Contingency Charge—Transmission and		
Distribution	786.10 ✓	
Interest on Capital Advances—		
Transmission	3,866.85	
		7,478.43
General Costs		
To Administration Expenses		
Audit Fees	\$ 2,806.98	
Reserve for Bad and Doubtful Accounts	155.94	
		78.50
		3,041.42
By Costs Distributed		
Armley		
Codette	\$ 480.63	
Nipawin	2,052.42	
Pontrilas	6,770.38	
Ridgedale	548.10	
Tisdale	2,231.68	
		13,896.70
		\$ 25,979.91
		\$ 25,979.91

OPERATING ACCOUNT

Saskatoon-Moose Jaw System (Also page 30)

From 1st January to 31st December, 1934

Generation	Debit	Credit
Humboldt Generation Costs		
To Superintendence and Labor		
Workmen's Compensation Insurance	\$ 2,267.98	
Fuel Oil (Less Stock on Hand)	53.96	
Water Purchased	3,507.22	
Miscellaneous Supplies and Expenses....	56.60	
Maintenance of Station Buildings	1,114.05	
Maintenance of Engines	47.79	
Maintenance of Electrical Equipment	617.04	
Maintenance of Miscellaneous		
Equipment	31.42	
Insurance	35.42	
Contingency Charge—Generation	396.03 ✓	
Interest on Capital Advances—		
Generation	618.22 ✓	
		5,486.47
		\$ 14,232.20
Carried Forward.....		\$ 14,232.20

	Debit	Credit
Brought Forward.....	\$ 14,232.20	
Shellbrook Generation Costs		
To Superintendence and Labor	\$ 535.63	
Workmen's Compensation Insurance ...	13.09	
Fuel Oil (Less Stock on Hand)	560.05	
Miscellaneous Supplies and Expenses...	161.50	
Maintenance of Power Plant	121.47	
Insurance	94.02	
Contingency Charge—Generation	212.35 ✓	
Interest on Capital Advances— Generation	1,890.41	
To Power Purchased at Saskatoon, Moose Jaw and Rosetown	3,588.52	
		36,914.62
Transmission and Distribution		
To Transmission, Operation and Maintenance	\$ 11,500.99	
Distribution, Operation and Mainten- ance (Labor and Expenses)	12,295.49	
Operation and Maintenance of Trucks...	3,889.84	
Workmen's Compensation Insurance ...	377.77	
General and Miscellaneous Expenses ...	3,909.76	
Contingency Charge—Transmission and Distribution	10,299.12 ✓	
Interest on Capital Advances— Transmission	65,789.66	
		108,062.63
General		
To Administration Expenses	\$ 16,864.32	
Audit Fees	936.92	
Reserve for Bad and Doubtful Accounts	445.00	
		18,246.24
By Costs Distributed		
Aberdeen	\$ 2,208.74	
Blaine Lake	7,404.69	
Borden	2,697.56	
Bounty	941.43	
Belbeck	90.53	
Broderick	1,231.09	
Brownlee	1,375.93	
Bruno	4,562.32	
Carmel	543.13	
Caron	2,462.21	
Central Butte	3,023.43	
Conquest	2,444.12	
Crystal Beach	36.22	
Cudworth	4,453.68	
Dalmeny	778.49	
Delisle	3,367.43	
Duck Lake	3,602.78	
Dundurn	2,317.36	
Edenburg	126.73	
Elbow	1,538.88	
Eyebrow	1,719.93	
Glenside	1,031.95	
Hague	1,955.27	
Hanley	3,439.84	
Harris	3,602.78	
Hawarden	2,009.59	
Hepburn	1,538.88	
Humboldt	30,252.46	
Keeler	887.13	
Kenaston	1,792.34	
Laird	1,810.44	
Langham	3,313.12	
Laura	977.64	
Carried Forward.....	\$ 181,044.21	\$ 99,538.12

	Debit	Credit
Brought Forward.....	\$181,044.21	\$ 99,538.12
Lawson		832.82
Leask		5,240.68
Loreburn		1,520.78
Marcelin		2,480.52
Marquis		1,267.32
Mawer		506.93
Milden		2,697.55
Mortlach		2,172.53
Outlook		7,440.91
Parkside		1,828.54
Prud'homme		1,647.51
Radisson		4,471.79
Riverhurst		2,226.84
Rosthern		9,703.96
Shellbrook		6,264.13
Sovereign		1,466.46
Strongfield		814.70
Tessier		1,194.89
Tugaske		2,425.99
Tuxford		1,882.85
Vanscoy		923.32
Vonda		2,806.18
Wakaw		5,503.77
Waldheim		1,882.85
Warman		760.38
Zealandia		1,484.56
Rural Distribution and Sundry Accounts		12,057.53
	<u>\$181,044.21</u>	<u>\$181,044.21</u>

OPERATING ACCOUNT
Nokomis System (Also page 29)
From 1st January to 31st December, 1934

	Debit	Credit
Generation		
Nokomis Generation Costs		
To Superintendence and Labor	\$ 1,945.10	
Workmen's Compensation Insurance	49.10	
Fuel Oil (Less Stock on Hand)	2,981.76	
Miscellaneous Supplies and Expenses....	825.71	
Maintenance of Power Plant	555.57	
Insurance	643.41	
Contingency Charge—Generation	574.14 ✓	
Interest on Capital Advances— Generation	5,097.55	
		\$ 12,672.54
Watrous Generation Costs		
To Superintendence and Labor	\$ 244.53	
Workmen's Compensation Insurance	7.09	
Fuel Oil (Less Stock on Hand)	70.69	
Miscellaneous Supplies and Expenses....	244.89	
Maintenance of Power Plant	12.91	
Insurance	186.90	
Contingency Charge—Generation	254.72 ✓	
Interest on Capital Advances— Generation	2,262.76	
		3,284.49
To Power Purchased at Bulyea		12,287.38
Transmission and Distribution		
To Transmission, Operation and Maintenance	\$ 3,365.10	
Distribution, Operation and Mainten- ance (Labor and Expenses)	5,991.14	
Operation and Maintenance of Trucks..	1,374.00	
Workmen's Compensation Insurance	139.92	
General and Miscellaneous Expenses....	1,488.82	
Contingency Charge—Transmission and Distribution	2,843.39 ✓	
Interest on Capital Advances— Transmission	14,948.89	
		30,151.26
Carried Forward.....		\$ 58,395.47

ANNUAL REPORT AND FINANCIAL STATEMENT

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	Debit	Credit
Brought Forward.....	\$ 58,395.47	
General		
To Administration Expenses	\$ 6,065.07	
Audit Fees	336.97	
Reserve for Bad and Doubtful Accounts	160.50	
	6,562.54	
By Costs Distributed		
Duval	\$ 1,533.01	
Govan	5,579.89	
Imperial	4,365.18	
Manitou Beach	5,040.74	
Nokomis	5,852.72	
Punnichy	4,638.00	
Quinton	785.99	
Raymore	2,877.64	
Semans	4,728.94	
Simpson	2,669.78	
Strasbourg	4,761.42	
Watrous	18,448.08	
Young	3,663.63	
Nokomis Rural	12.99	
	\$ 64,958.01	\$ 64,958.01

OPERATING ACCOUNT

Herbert System

From 1st January to 31st December, 1934

	Debit	Credit
Generation		
To Power Purchased at Herbert	\$ 2,732.11	
Transmission and Distribution		
To Transmission, Operation and		
Maintenance	\$ 95.82	
Distribution, Operation and Mainten-		
ance (Labor and Expenses)	313.78	
Operation and Maintenance of Trucks...	142.94	
Workmen's Compensation Insurance ...	3.91	
General and Miscellaneous Expenses ...	46.91	
Contingency Charge—Transmission		
and Distribution	206.21✓	
Interest on Capital Advances—		
Transmission	1,108.47	
	1,918.04	
General		
To Administration Expenses	\$ 329.01	
Audit Fees	18.27	
Reserve for Bad and Doubtful Accounts	8.25	
	355.53	
By Costs Distributed		
Morse	\$ 5,005.68	
	\$ 5,005.68	\$ 5,005.68

OPERATING ACCOUNT

Morse

From 1st January to 31st December, 1934

	Debit	Credit
To Generation, Transmission and		
Distribution Costs	\$ 5,005.68	
Distribution, Operation and Mainten-		
ance (Material)	52.38	
Insurance	33.75	
Interest on Capital Advances—		
Distribution	721.80	
Interest on Debentures Assumed—		
Distribution	224.28	
By Light and Power Sales	\$ 3,272.54	
Loss for Period	2,765.35	
	\$ 6,037.89	\$ 6,037.89

OPERATING ACCOUNT

Carnduff System (Also page 33)

From 1st January to 31st December, 1934

	Debit	Credit
Generation		
To Power Purchased at Carnduff	\$ 1,956.80	
Transmission and Distribution		
To Transmission, Operation and		
Maintenance\$ 28.06		
Distribution, Operation and Mainten- ance (Labor and Expenses) 692.06		
Workmen's Compensation Insurance		
General and Miscellaneous Expenses.... 45.98		
Contingency Charge—Transmission and Distribution 235.96 ✓		
Interest on Capital Advances— Transmission 1,445.59		
	2,447.65	
General		
To Administration Expenses\$ 368.94		
Audit Fees 20.50		
Reserve for Bad and Doubtful Accounts 9.75		
	399.19	
By Costs Distributed		
Carievale\$ 1,944.51		
Gainsborough 2,859.13		
	<u>\$ 4,803.64</u>	<u>\$ 4,803.64</u>

OPERATING ACCOUNT

Saltcoats System (Also page 34)

From 1st January to 31st December, 1934

	Debit	Credit
Generation		
To Power Purchased at Saltcoats	\$ 2,797.25	
Transmission and Distribution		
To Transmission, Operation and		
Maintenance\$ 163.61		
Distribution, Operation and Mainten- ance (Labor and Expenses) 842.24		
Workmen's Compensation Insurance 4.20		
General and Miscellaneous Expenses.... 93.46		
Contingency Charge—Transmission and Distribution 498.18 ✓		
Interest on Capital Advances— Transmission 3,042.76		
	4,644.45	
General		
To Administration Expenses\$ 831.27		
Audit Fees 46.20		
Reserve for Bad and Doubtful Accounts 22.75		
	900.22	
By Costs Distributed		
Bredenbury\$ 3,266.70		
Churchbridge 991.02		
Langenburg 4,084.20		
	<u>\$ 8,341.92</u>	<u>\$ 8,341.92</u>

OPERATING ACCOUNT

Macklin System (Also page 34)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Macklin	\$ 3,008.40	
Transmission and Distribution		
To Transmission, Operation and Maintenance		
Distribution, Operation and Maintenance (Labor and Expenses)	552.86	
Operation and Maintenance of Trucks..	280.33	
Workmen's Compensation Insurance ...	28.03	
General and Miscellaneous Expenses....	177.30	
Contingency Charge—Transmission and Distribution	687.95	✓
Interest on Capital Advances—Transmission	3,652.15	
		6,497.40
General		
To Administration Expenses	\$ 803.22	
Audit Fees	44.62	
Reserve for Bad and Doubtful Accounts	21.00	
		868.84
By Costs Distributed		
Denzil		\$ 1,922.42
Luseland		5,333.60
Primate		790.55
Salvador		2,055.22
Macklin System Rural Distribution		272.85
	\$ 10,374.64	\$ 10,374.64

OPERATING ACCOUNT

Mossbank System (Also page 33)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Congress	\$ 1,886.15	
Transmission and Distribution		
To Transmission, Operation and Maintenance		
Distribution, Operation and Maintenance (Labor and Expenses)	834.34	
Workmen's Compensation Insurance ...	16.90	
General and Miscellaneous Expenses....	63.44	
Operation and Maintenance of Trucks..	76.93	
Contingency Charge—Transmission and Distribution	423.35	✓
Interest on Capital Advances—Transmission	2,491.06	
		4,237.61
General		
To Administration Expenses	\$ 452.76	
Audit Fees	25.08	
Reserve for Bad and Doubtful Accounts	12.00	
		489.84
By Costs Distributed		
Congress		\$ 615.73
Mossbank		4,944.99
Vantage		1,052.88
	\$ 6,613.60	\$ 6,613.60

OPERATING ACCOUNT

Qu'Appelle System (Also page 33)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Qu'Appelle	\$ 1,700.88	
Transmission and Distribution Costs		
To Transmission, Operation and		
Maintenance\$ 55.79		
Distribution, Operation and Maintenance (Labor and Expenses) 1,237.23		
General and Miscellaneous Expenses 55.06		
Contingency Charge—Transmission and Distribution 580.54 ✓		
Interest on Capital Advances—		
Transmission 3,827.77		
	5,756.39	
General Costs		
To Administration Expenses\$ 462.00		
Audit Fees 25.67		
Reserve for Bad and Doubtful Accounts 12.50		
	500.17	
By Costs Distributed		
Kendal	\$ 972.40	
Montmartre	3,532.31	
Odessa	1,507.94	
Vibank	1,854.08	
Qu'Appelle System Rural Distribution	90.71	
	\$ 7,957.44	\$ 7,957.44

OPERATING ACCOUNT

Regina Beach System (Also page 34)

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Power Purchased at Valeport	\$ 1,047.84	
Transmission and Distribution		
To Transmission, Operation and		
Maintenance\$ 301.96		
Distribution, Operation and Maintenance (Labor and Expenses) 677.00		
Workmen's Compensation Insurance 2.68		
General and Miscellaneous Expenses 82.45		
Operation and Maintenance of Trucks and Cars 53.94		
Contingency Charge—Transmission and Distribution 165.71 ✓		
Interest on Capital Advances—		
Transmission 881.86		
	2,165.60	
General		
To Administration Expenses\$ 149.16		
Audit Fees 8.28		
Reserve for Bad and Doubtful Accounts 4.75		
	162.19	
By Costs Distributed		
Lumsden Beach	\$ 128.27	
Regina Beach	3,247.36	
	\$ 3,375.63	\$ 3,375.63

OPERATING ACCOUNT

Unity

From 1st January to 31st December, 1934

Generation

To Superintendence and Labor	\$ 3,081.16
Workmen's Compensation Insurance	82.52
Fuel Oil (Less Stock on Hand)	3,623.81
Miscellaneous Supplies and Expenses....	1,061.99
Maintenance of Power Plant	600.25
	<hr/>
	\$ 8,449.73

Distribution

To Distribution, Operation and Maintenance	\$ 739.19
Operation and Maintenance of Street Lights	157.07
	896.26

General

To Meter Reading, etc	\$ 273.35
General and Miscellaneous Expenses	133.09
Insurance	233.47
Reserve for Bad and Doubtful Accounts	38.00
Audit Fees	66.84
Administration Expenses	1,203.18
Contingency Charge	158.30
Interest on Capital Advances	1,525.00
Interest on Debentures Assumed	2,061.55
	5,692.78
By Light and Power Sales	\$ 15,122.27
Profit for Period	83.50
	\$ 15,122.27
	\$ 15,122.27

OPERATING ACCOUNT

Maple Creek

From 1st January to 31st December, 1934

Generation

Debit	\$
To Superintendent and Labor	4,478.51
Workmen's Compensation Insurance	100.63
Fuel Oil (Less Stock on Hand)	1,778.28
Miscellaneous Supplies and Expenses....	1,149.33
Maintenance of Power Plant	342.33
	\$ 7,849.08

Distribution

To Distribution, Operation and Maintenance	\$ 112.57
Operation and Maintenance of Street Lights	173.96
	286.53

General

To Meter Reading, etc.	\$ 361.16
General and Miscellaneous Expenses....	152.71
Insurance	391.19
Reserve for Bad and Doubtful Accounts	37.50
Audit Fees	78.44
Administration Expenses	1,412.07
Contingency Charge	409.99
Interest on Capital Advances	3,652.08

By Light and Power Sales	6,495.14	\$ 15,050.75
Profit for Period	420.00	
		\$ 15,050.75

OPERATING ACCOUNT

Lanigan

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence and Labor	\$ 2,920.29	
Workmen's Compensation Insurance	59.29	
Fuel Oil (Less Stock on Hand)	1,168.68	
Miscellaneous Supplies and Expenses....	362.79	
Maintenance of Power Plant	290.10	
	<hr/>	<hr/>
	\$ 4,801.15	
Distribution		
To Distribution, Operation and Maintenance	\$ 269.37	
Operation and Maintenance of Street Lights	23.68	
	<hr/>	<hr/>
	293.05	
General		
To Meter Reading, etc.	\$ 130.16	
General and Miscellaneous Expenses....	56.15	
Insurance	59.24	
Reserve for Bad and Doubtful Accounts	14.50	
Audit Fees	29.46	
Administration Expenses	529.98	
Contingency Charge	52.37 ✓	
Interest on Capital Advances	478.52	
Interest on Debentures Assumed	665.65	
	<hr/>	<hr/>
By Light and Power Sales	2,016.03	
Loss for Period	\$ 5,709.34	
	<hr/>	<hr/>
	\$ 1,400.89	
	<hr/>	<hr/>
	\$ 7,110.23	\$ 7,110.23

OPERATING ACCOUNT

Willow Bunch

From 1st January to 31st December, 1934

Generation	Debit	Credit
To Superintendence and Labor	\$ 2,302.94	
Workmen's Compensation Insurance	49.27	
Fuel Oil (Less Stock on Hand)	1,359.63	
Miscellaneous Supplies and Expenses....	656.57	
Maintenance of Power Plant	296.29	
	<hr/>	<hr/>
	\$ 4,664.70	
Distribution		
To Distribution, Operation and Maintenance	\$ 36.88	
Operation and Maintenance of Street Lights	26.07	
	<hr/>	<hr/>
	62.95	
General		
To Meter Reading, etc.	\$ 134.18	
General and Miscellaneous Expenses....	33.22	
Insurance	124.05	
Reserve for Bad and Doubtful Accounts	8.50	
Audit Fees	18.13	
Administration Expenses	326.04	
Contingency Charge	116.39 ✓	
Interest on Capital Advances	1,032.36	
	<hr/>	<hr/>
	1,792.87	
By Light and Power Sales	\$ 3,393.19	
Loss for Period	\$ 3,127.33	
	<hr/>	<hr/>
	\$ 6,520.52	\$ 6,520.52

OPERATING ACCOUNT—Swift Current System—From 1st January to 31st December, 1934

	Transmission and Distribution Costs	Generation Operation and Distribution Costs	Interest on Capital Advances	Total Costs	Total Revenue Etc.	Total Light and Power Sales	Loss
Abey	\$ 3,867.27	\$ 49.51	\$ 302.37	\$ 4,219.15	\$ 3,565.85	\$ 653.30	
Battrum	360.69		138.29	498.98	332.50	166.68	
Cabri	5,994.71	60.58	1,528.85	7,584.14	5,528.78	2,055.36	
Eston	8,595.43	114.06	410.61	9,120.10	7,929.73	1,190.37	
Lancer	1,857.01	38.77	237.35	2,133.13	1,712.05	421.08	
Leader	7,999.31	131.65	787.48	8,518.44	7,012.32	1,506.12	
Lemsford	887.94	8.19	100.91	997.04	818.00	179.04	
Pennant	2,569.84	39.17	259.01	2,868.02	2,570.95	497.07	
Portreeve	1,162.88	12.58	104.33	1,279.79	1,073.20	206.59	
Prelate	5,754.59	113.11	559.65	4,427.35	3,464.87	962.48	
Sceptre	2,690.86	56.03	306.93	3,053.82	2,481.60	572.22	
Shackleton	1,570.22	18.02	213.51	1,601.75	1,264.90	336.85	
Success	905.97	27.60	191.48	1,125.05	838.25	286.80	
Webb	3,060.46	56.21	535.66	3,652.35	2,822.65	829.68	
Rural Distribution	396.65		65.01	461.66	365.10	96.56	
TOTAL	\$45,073.85	\$ 725.48	\$ 5,741.44	\$51,540.75	\$41,580.55	\$ 9,960.20	\$ 9,960.20

Swift Current System—Net Loss.....

	Transmission and Distribution Costs	Generation Operation and Distribution Costs	Interest on Capital Advances	Total Costs	Total Revenue Etc.	Total Light and Power Sales	Loss
Nokomis System—From 1st January to 31st December, 1934							
Duval	\$ 1,553.01	\$ 29.70	\$ 240.67	\$ 1,803.38	\$ 1,516.40	\$ 286.98	
Giovan	5,579.89	90.17	938.51	6,608.57	5,518.27	1,090.30	
Imperial	4,365.18	119.56	1,437.51	5,415.46	4,318.81	1,096.65	
Manitou Beach	5,040.74	217.25	1,437.51	6,695.50	4,988.99	1,706.51	
Nokomis	5,852.72	140.14	521.71	6,514.57	5,787.78	726.79	
Punnichy	4,638.00	55.27	537.18	5,230.45	4,586.38	644.07	
Quinton	785.99	10.32	126.60	922.91	778.36	144.55	
Raymore	2,877.64	26.58	554.36	3,458.58	2,844.97	613.61	
Semans	4,728.94	83.27	852.79	5,665.00	4,676.44	988.56	
Simpson	2,669.78	38.82	245.55	2,954.15	2,638.34	315.81	
Strasbourg	4,761.42	86.15	898.90	5,746.47	4,710.07	1,036.40	
Watrous	18,448.08	353.87	2,469.13	21,271.08	18,247.54	3,023.54	
Young	3,663.63	93.71	625.49	4,382.85	3,624.49	758.34	
Rural Distribution	12.99		3.53	16.52	14.80	1.72	
TOTAL	\$64,958.01	\$ 1,344.81	\$10,382.65	\$76,685.47	\$64,251.64	\$12,433.83	\$12,433.83

Nokomis System—Net Loss.....

OPERATING ACCOUNT
Saskatoon-Moose Jaw System

From 1st January to 31st December, 1934

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Loss
\$ 2,208.74	\$ 36.04	\$ 587.20	\$ 2,851.98	\$ 2,172.53	\$ 659.45	
7,404.69	103.59	1,143.06	8,651.34	7,299.80	1,351.54	
2,697.56	15.70	460.36	3,173.62	2,665.99	507.65	
941.43	7.65	360.17	1,309.25	927.45	381.80	
1,231.09	14.80	195.25	1,439.14	1,212.73	226.41	
90.53	2.62	93.15	87.65	5.50		
1,375.93	37.45	366.19	1,779.57	1,554.90	424.67	
4,562.32	58.30	1,116.31	5,756.93	4,501.70	1,235.25	
543.13	154.07	154.07	697.20	557.90	159.30	
2,462.21	21.11	406.67	2,889.99	2,428.98	461.01	
5,023.43	45.55	470.75	3,539.73	2,974.47	565.26	
2,444.12	34.71	1,026.93	3,505.76	2,409.15	1,096.61	
36.22			56.22	35.35	.87	
4,453.68	68.86	663.40	\$ 378.37	5,564.31	4,393.16	1,171.15
778.49	11.47	211.05		1,001.01	766.35	234.66
5,367.43	43.57	899.65		4,310.65	3,513.97	996.68
3,602.78	55.27	785.08		4,445.13	3,538.63	894.50
2,317.56	44.64	437.76		2,799.76	2,277.95	521.81
126.73		47.61		1,174.34	1,153.55	40.79
1,538.88	21.49	408.83		1,969.20	1,513.67	455.53
1,719.93	19.81	516.21		2,255.95	1,693.58	562.37
1,031.95	15.11	143.70		1,190.76	1,012.55	178.21
1,955.27	27.37	280.29		2,262.93	1,953.55	329.58
3,439.84	48.10	994.06		4,482.00	3,309.27	1,082.73
3,602.78	42.61	459.09		4,104.48	3,554.50	549.98
2,009.59	34.55	498.46		2,547.40	1,979.49	567.91
1,538.88	23.28	278.81		1,840.97	1,509.80	331.17
30,252.46	482.12	1,760.54		32,495.12	29,814.69	2,680.45

Total.....		\$181,044.21	\$2,549.28	\$ 28,529.26	\$ 1,499.74	\$213,422.49	\$178,419.63	\$11,867.90	12,424.19	\$18,419.63	\$ 35,002.86
Keeler	13.86	259.79									880.95
Kenaston	1,792.34	395.39									1,769.35
Laird	14.36	14.36									2,202.09
Langham	1,80.44	50.58									2,125.49
Laura	3,313.12	81.43									3,266.91
Laura	977.64	3.34									3,266.91
Lawson	852.82	3.82									1,171.02
Leask	46.10	202.86									1,039.50
Loreburn	3,240.68	390.49									3,677.27
Marcellin	1,520.78	36.67									1,850.04
Marquis	2,480.32	23.90									5,168.02
Maurer	1,267.32	5.26									1,258.50
Midden	506.93	85.91									531.46
Morthach	2,172.55	29.73 Cr.									695.98
Outlook	7,440.91	213.23									695.98
Parkside	1,828.54	27.29									525.78
Prud'homme	1,647.51	12.59									2,731.20
Radisson	4,471.79	58.96									2,146.45
Riverhurst	2,226.84	34.34									9,207.03
Rosthorn	9,705.96	237.94									7,335.55
Shellbrook	6,264.15	91.80									1,800.26
Sovereign	1,466.46	22.88									2,166.74
Strongfield	814.70	20.30									2,069.73
Tesser	1,194.89	16.78									5,499.54
Tugford	2,425.99	26.42									3,014.41
Tuxford	1,882.85	20.53									10,934.46
Vanscoy	1,923.32	11.76									7,089.36
Vonda	2,806.18	44.20									1,682.72
Waldheim	1,882.85	12.52									1,445.55
Wakaw	5,503.77	69.53									2,282.61
Warman	760.38	10.77									1,096.45
Zealandia	1,484.56	30.24									917.05
Rural Distribution and Sundry Accounts	12,057.53										1,842.72
Total.....	\$181,044.21		\$2,549.28	\$ 28,529.26	\$ 1,499.74	\$213,422.49	\$178,419.63	\$11,867.90	12,424.19	\$18,419.63	\$ 35,002.86

OPERATING ACCOUNT—Saltcoats System—From 1st January to 31st December, 1934						
	Transmission and Distribution Costs	Operation and Maintenance (Material)	Interest on Capital Advances	Total Costs	Revenue Light and Power Sales, Etc.	Loss
Bredenbury	\$ 3,266.70	\$ 54.28	\$ 517.89	\$ 3,838.87	\$ 3,562.86	\$ 276.01
Churchbridge	991.02	25.71	278.21	1,294.94	1,080.88	214.06
Langenburg	4,084.20	86.44	582.11	4,752.75	4,455.35	297.40
Total.....	\$ 8,341.92	\$ 166.43	\$ 1,378.21	\$ 9,886.56	\$ 9,099.09	\$ 787.47

OPERATING ACCOUNT—Macklin System—From 1st January to 31st December, 1934						
	Transmission and Distribution Costs	Operation and Maintenance (Material)	Interest on Capital Advances	Total Costs	Revenue Light and Power Sales, Etc.	Loss
Denzil	\$ 1,922.42	\$ 10.44	\$ 289.85	\$ 2,222.69	\$ 1,568.40	\$ 664.29
Luseland	5,335.60	84.37	1,562.56	6,980.53	4,325.07	2,655.46
Primate	790.55	6.52	196.69	993.76	640.58	353.18
Salvador	2,055.22	27.53	290.54	2,573.29	1,666.80	706.49
Macklin System Rural Distribution.....	272.85		86.69	359.54	221.65	137.89
Total.....	\$10,374.64	\$ 128.86	\$ 2,426.31	\$12,929.81	\$ 8,412.50	\$4,517.31

OPERATING ACCOUNT—Macklin System—From 1st January to 31st December, 1934						
	Transmission and Distribution Costs	Operation and Maintenance (Material)	Interest on Capital Advances	Total Costs	Revenue Light and Power Sales, Etc.	Loss
Lumsden Beach	\$ 128.27	\$ 5.19	\$ 78.84	\$ 212.30	\$ 71.95	\$ 140.35
Regina Beach	3,247.36	39.19	566.15	3,852.70	1,824.62	2,028.08
Total.....	\$ 3,375.63	\$ 44.38	\$ 644.99	\$ 4,065.00	\$ 1,896.57	\$2,168.43

Regina Beach System—Net Loss.....\$2,168.43

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER, FOR THE ADMINISTRATION
OF THE ELECTRICAL LICENSING ACT:

From 1st January to 31st December, 1934

RECEIPTS

Appropriation 1933-34	\$11,267.80
Appropriation 1934-35	17,666.64
<u><u>\$28,934.44</u></u>	

DISBURSEMENTS

Travelling Expenses	\$ 5,543.98
Freight and Express52
Workmen's Compensation Insurance	342.30
Printing, Stationery and Supplies	783.86
Telephones	123.62
Salaries	20,160.00
Miscellaneous Expenses	71.92
Guarantee Bonds	18.00
Postage Stamps	451.45
Audit Fees	100.00
Rental of Office Space	600.00
Advance Accounts (To be Recouped)	300.00
Cash in Royal Bank of Canada	438.79
<u><u>\$28,934.44</u></u>	

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER FOR ADMINISTRATION
EXPENSES

From 1st January to 31st December, 1934

RECEIPTS

Appropriation 1933-34	\$10,861.21
Appropriation 1934-35	14,666.64
<u><u>\$25,527.85</u></u>	

DISBURSEMENTS

Postage Stamps	\$ 3,776.64
Miscellaneous Expenses	968.28
Salaries	53,944.27
Printing, Stationery and Supplies	4,296.45
Telephones	1,407.81
Travelling Expenses	3,604.42
Telegrams	74.78
Express Charges	93.82
Guarantee Bonds	235.53
Advances (To be Recouped)	61.47
Office Equipment	211.95
Workmen's Compensation Insurance	820.01
Rental of Office Space	3,000.00
Audit Fees	200.04
Cash in Royal Bank of Canada	532.38
<u><u>\$73,227.85</u></u>	

Less Reimbursement from Capital and Operating Accounts

Capital: Engineering and Superintendence, 1934 Construction	\$ 3,700.00
Operation: Administration Charge in connection with operation of Plants	44,000.00
<u><u>47,700.00</u></u>	
<u><u>\$25,527.85</u></u>	

STATEMENT OF MONEYS RECEIVED FROM THE
ADMINISTRATION OF THE ELECTRICAL LICENSING ACT,
PART III OF THE POWER COMMISSION ACT,
AND ITEMS IN SUSPENSE:

From 1st January to 31st December, 1934

RECEIPTS

Electrical Code Books	\$ 18.00
Supply House Licenses	150.00
Journeymen's Licenses	134.00
Contractors' Licenses	418.00
Interim Permits	237.00
Identification Cards	7.00
Receipt Stamps—Inspection Fees	5,752.21
Electricians' Licenses	29.00
Bank Interest	941.40
Construction Permits	22.50
Service Fees	2,118.88
Examination of Plans and Specifications	11.00
Examination Fees	46.00
	————— \$ 9,884.99
Suspense Account (including Bank Interest on Consumers' Deposits at Jan. 1, 1934)	28,613.99
	————— \$38,498.98

DISBURSEMENTS

Transferred to Provincial Treasurer:

Electrical Code Books	\$ 18.00
Supply House Licenses	150.00
Journeymen's Licenses	134.00
Contractors' Licenses	418.00
Interim Permits	237.00
Identification Cards	7.00
Receipt Stamps—Inspection Fees	5,752.21
Electricians' Licenses	29.00
Bank Interest	250.00
Construction Permits	22.50
Service Fees	2,052.88
Examination of Plans and Specifications	11.00
Examination Fees	46.00
	————— \$ 9,127.59 ✓
Interest paid on Consumers' Deposits	651.86
City of Regina—Exhibition Fees	66.00
Cash in Royal Bank of Canada	28,653.53
	————— \$38,498.98

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